

Energy analysis of a case-study textile mill by using real-time energy data

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Contents

- **Overview**
- **Research approach**
- **Case study site and energy analysis**
- **Opportunities identified and savings made**
- **Conclusion**



Overview

- Energy compliance and competitive business market
- Textile is a fragmented and heterogeneous SME
- Energy consumption in the industry is very site specific
- In the UK textile is responsible for 0.4% of the nation's total energy use



Rationale

- More tailored programmes are needed to address an SME's individual technology-specific energy management needs.
- Little attention has been paid to the development of energy use and energy efficiency in the available literature on the textile industry.
- To control the energy consumption and cost in a system or process it is imperative to measure its energy use first.



key objectives are:

- To develop understanding about baseline energy use and energy trends and patterns
- To identify season related variation in energy intensity and disaggregate energy use
- To pinpoint efficiency opportunities and estimate the savings



Research approach

High resolution empirical energy data has been used for energy analyses in several studies. Average daily energy profiles are calculated against shift patterns to,

- visualise and understand energy use at short intervals
- pinpoint abnormal use, faults and failures
- Identify saving opportunities

A different approach has been used to disaggregate departmental load and gas use.

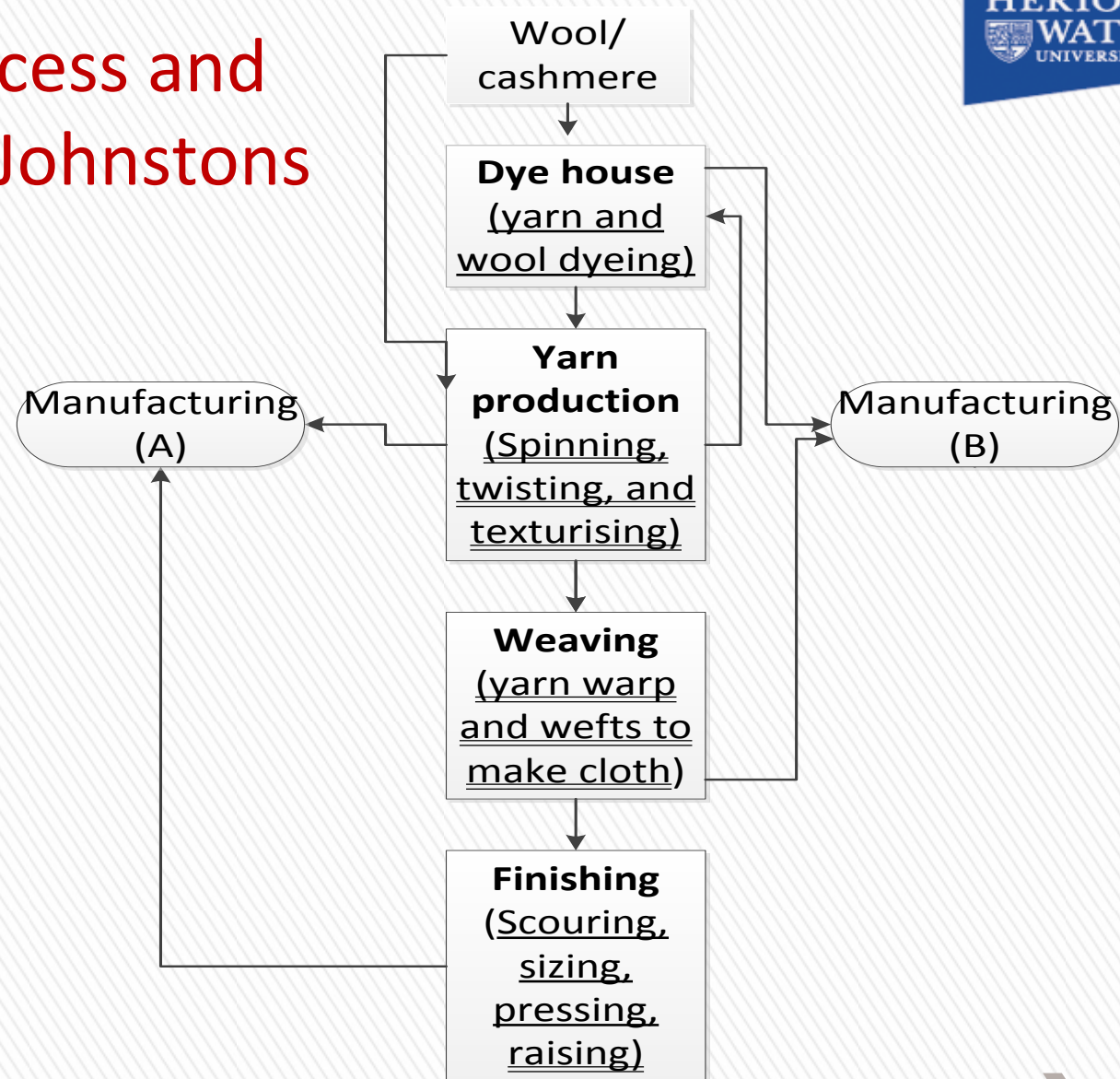


Case study site and energy analysis

- Johnstons of Elgin is a 200 years old vertically integrated woollen mill
- 22, 800m² treated area, consisting of both production and administration buildings
- Sales driven therefore varying rates of production and shift patterns
- Only two gas user technologies- boilers and a fabric dryer called “stenter”
- On-production (Mar-Sep) off-production (Oct-Feb)



Production process and energy flow at Johnstons



In brackets, single underlined text is predominantly gas based thermal energy and double underlined text is electric

2005 total energy consumption

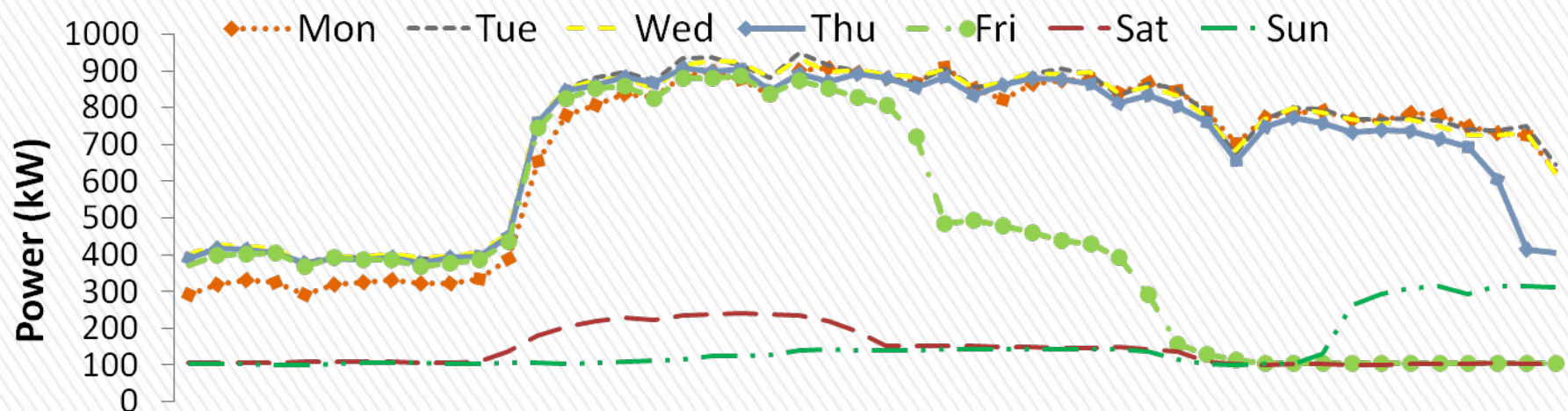
| 2005 Prices Utility | Energy Consumption | | Cost | | Specific Energy Consumption kW·h /unit | Specific Energy Consumption kW·h /meter |
|-------------------------------|-----------------------|------|---------|------|---|--|
| | MWh/year | % | €/year | % | | |
| Electric | 4,342.86 | 20 | 284,020 | 47.9 | 1.74 | N/A |
| Gas | 16,994.51* | 79.6 | 309,116 | 52.1 | 6.8 | N/A |
| Total Energy | 21,337.37 | | 593,136 | | 8.54 | |

source: Carbon Trust's 2006 survey report

2011 total energy consumption

| 2011 Prices Utility | Energy Consumption | | Cost | | Specific Energy Consumption n kW·h /unit invoiced | Specific Energy Consumption n kW·h /meter |
|-------------------------------|-----------------------|-------|---------|-------|--|---|
| | MWh/year | % | €/year | % | | |
| Electric | 4,147.61 | 19.33 | 469,188 | 48.65 | 1.81 | 3.67 |
| Gas | 17,313.05* | 80.67 | 495,107 | 51.35 | 7.54 | 15.34 |
| Total Energy | 21,461.66 | | 964,274 | | 9.35 | 19.01 |

*based on supplier's estimate invoices



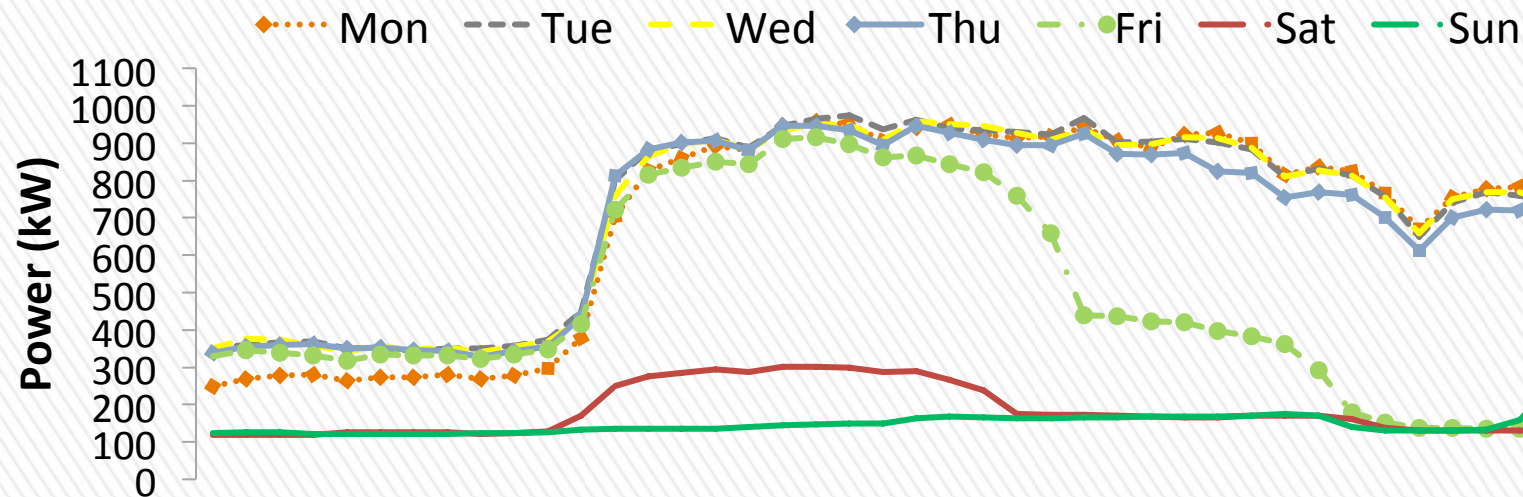
| | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 | 00:00 |
|-------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------|-------|-------|-------|-------|-------|
| i)Operations | | | | | | ↓(1) | ↓(2) | ↓(2) | ↓(4) | | | | | | | | ↑(1) | ↑(6) | | | | | | ↑(2) |
| i)Mfg. (A) | | | | | | ↓ | | | | | | | | | | | | | | | | | | ↑ |
| i)Mfg. (B) | → | | | | | | | | | | | | | | | | | | | | | | | → |
| ii)Operations | | | | | | ↓(1) | ↓(2) | ↓(4) | ↓(2) | | | ↑(2) | | ↑(1) | ↑(1) | ↑(4) | ↑(1) | | | | | | | |
| ii)Mfg. (A) | | | | | | ↓ | | | | | ↑ | | | | | | | | | | | | | |
| ii)Mfg. (B) | | | | | | | | | | | | ↑(DH) | | | | ↑(W) | | | | | | | | |
| iii)Retail (R)+OT | | | | | | ↓(OT) | | ↓(R.) | | | ↑(OT) | | | | | | ↑(R.) | | | | | | | |
| iv)Retail | | | | | | | | | | | ↓ | | | | | | | ↑ | ↓(W+DH) | | | | | → |

2011 average on-season electric power demand

Legend

| | | | | | | |
|-----------|----------|-----------|--------------|--------|----------|--------|
| → | ↓ | ↑ | i | ii | iii | iv |
| Continued | Starting | Finishing | Mon-Thursday | Friday | Saturday | Sunday |





| | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 | 00:00 |
|-------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------|-------|-------|-------|-------|-------|
| i)Operations | | | | | | ↓(1) | ↓(2) | ↓(2) | ↓(4) | | | | | | | | ↑(1) | ↑(6) | | | | | | ↑(2) |
| i)Mfg. (A) | | | | | | ↓ | | | | | | | | | | | | | | | | | | ↑ |
| i)Mfg. (B) | → | | | | | | | | | | | | | | | | | | | | | | | → |
| ii)Operations | | | | | | ↓(1) | ↓(2) | ↓(4) | ↓(2) | | | ↑(2) | | ↑(1) | ↑(1) | ↑(4) | ↑(1) | | | | | | | |
| ii)Mfg. (A) | | | | | | ↓ | | | | | | ↑ | | | | | | | | | | | | |
| ii)Mfg. (B) | | | | | | | | | | | | ↑(DH) | | | | ↑(W) | | | | | | | | |
| iii)Retail (R)+OT | | | | | | ↓(OT) | | ↓(R.) | | | ↑(OT) | | | | | | ↑(R.) | | | | | | | |
| iv)Retail | | | | | | | | | | | ↓ | | | | | | | ↑ | ↓(W+DH) | | | | | → |

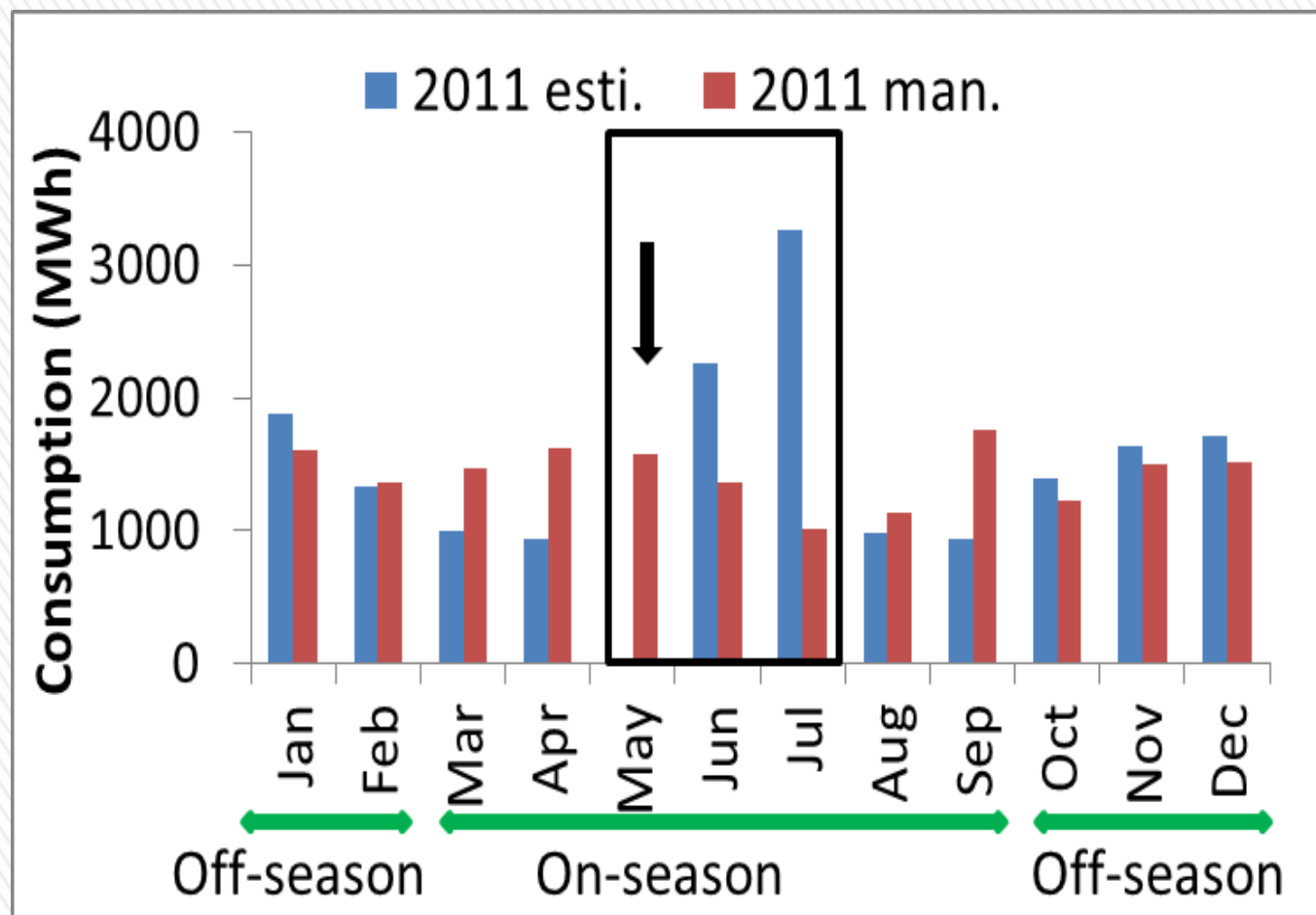
2011 average off-season electric power demand

Legend

| | | | | | | |
|-----------|----------|-----------|--------------|--------|----------|--------|
| → | ↓ | ↑ | i | ii | iii | iv |
| Continued | Starting | Finishing | Mon-Thursday | Friday | Saturday | Sunday |



2011 Monthly gas consumption



Gas consumption

| Average daily gas demand for, | | | |
|-------------------------------|-----------------------|---------------------------|------------------------|
| Boilers | Stenter | Other heating and cooking | Total |
| 3663 (m ³) | 918 (m ³) | 140 (m ³) | 4725 (m ³) |
| 40700 (kWh) | 10200 (kWh) | 1555 (kWh) | 52500 (kWh) |

2013 gas consumption figures

Building heating demand=

213,698 m³ or 2,374MWh

Production demand=

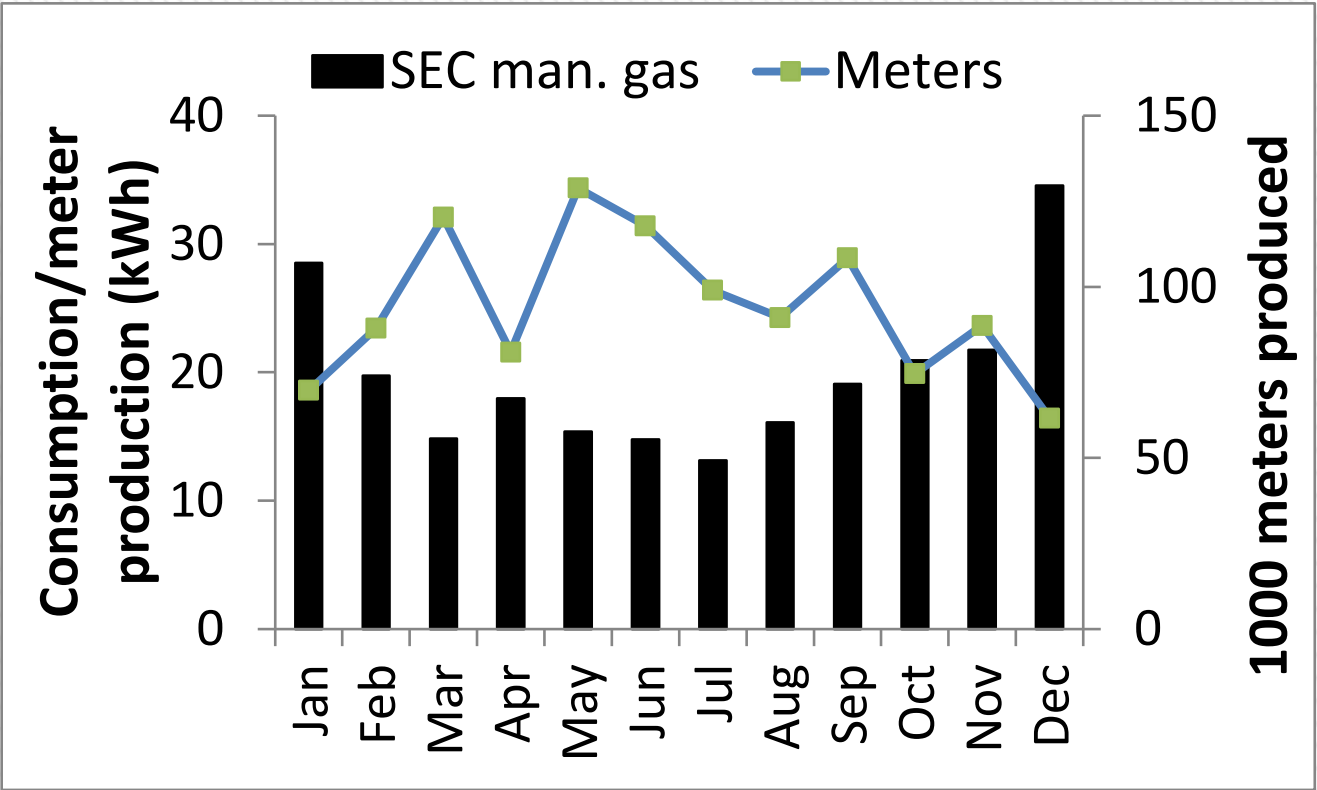
1,312,332 m³ or 14,581MWh

Electricity demand (kW)

| Base load | Production and operation | Production only | Operation only | Dye house + Weaving+ Yarn store | Finishing and Yarn production |
|-----------|--------------------------|-----------------|----------------|---------------------------------|-------------------------------|
| 118 | 919 | 711 | 208 | 362 | 349 |

Average departmental disaggregated load (kW)

Specific energy consumption per metre production



2011 specific energy consumption per meter of production



Some identified saving opportunities

HVAC systems

- Temperature, schedule, and behaviour

Industry specific tech

- Stenter (Behaviour and component).
- Reduction in water use

Lighting

- LED lighting
- 8ft T12 fluorescent lighting

Motors

- Resizing, efficient motors, and VSDs

Cross-cutting technology

- Weekend boiler management
- Improved compressed air units

Energy recovery

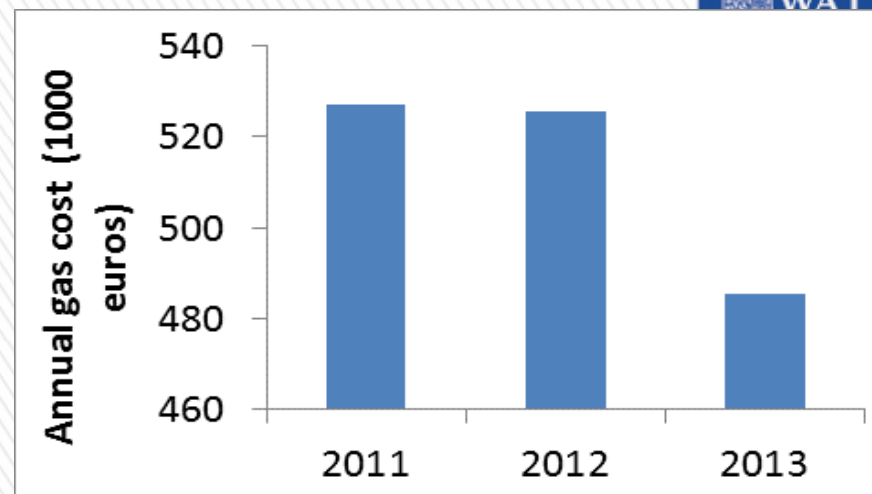
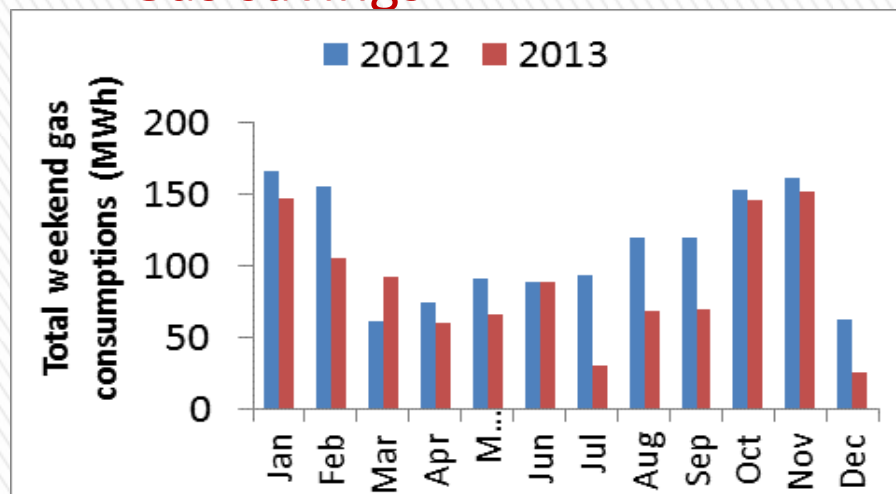
- Heat recovery in the dyehouse
- Heat recovery from the stenter

As a result of energy conservation work started in February 2013, following initiatives were taken;

- “Sustainable Together” awareness raising campaign
- Weekend boiler management
- Improved boiler and steam system
- Prompt steam/boiler shutdowns
- Installation of AMR on gas meter



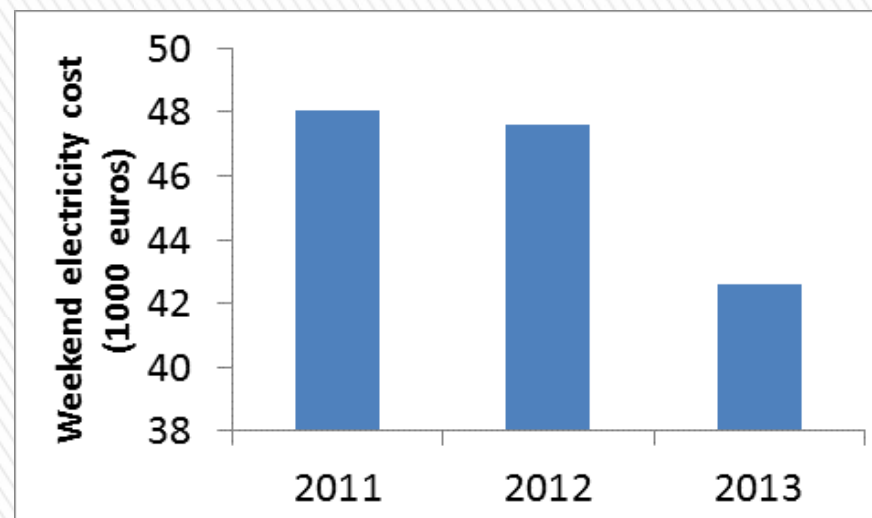
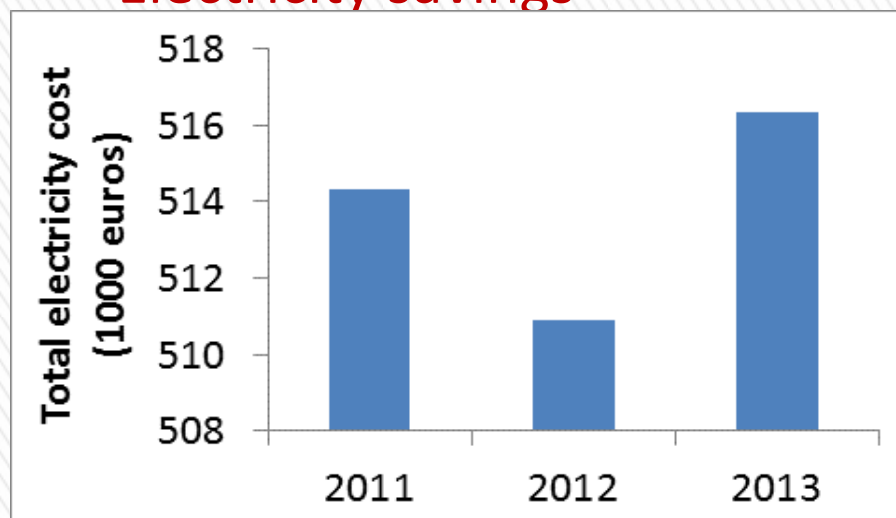
Gas savings



A

B

Electricity savings



C

D

Calculations based on cost (€) per unit (kWh)

Gas= 0.04

Electricity= 0.13

Conclusion

- Energy use in the textile is industry specific
- 60% rise in energy cost within the last six years
- Variation in energy trends and patterns is weather and rate of production influenced
- Estimate and missing gas bills can misguide energy analysis and production costing
- Energy saving actions has yielded encouraging results



Conclusion cont.

- **Continuous energy management is required**

Energy efficiency investigations for other technologies are ongoing. Studies for embedded energy for a certain product line is intended to be carried out in the near future.

Acknowledgements

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Thank you!

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Questions/suggestions?

