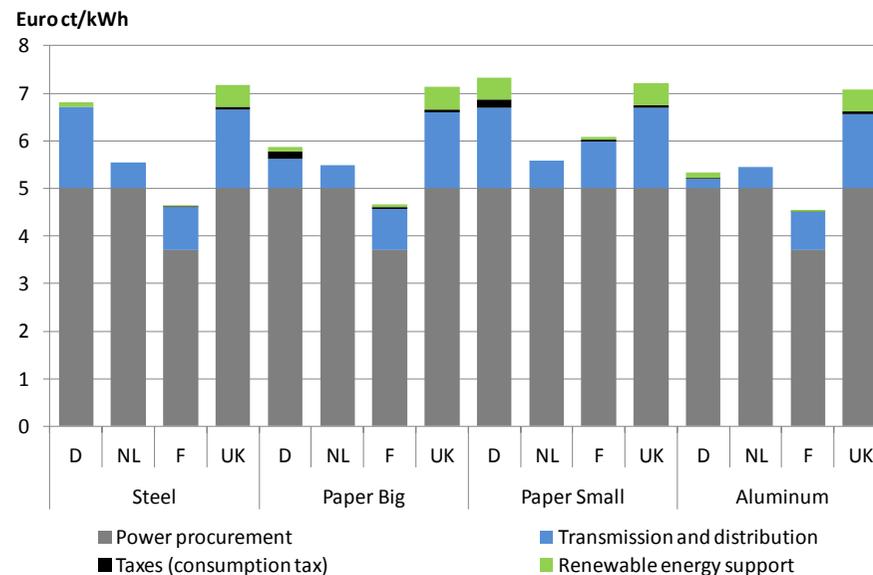


EFFECTS OF ENERGY AND CLIMATE POLITICAL REGULATIONS ON ELECTRICITY PRICES IN PAPER, STEEL AND ALUMINIUM PRODUCTION

A comparison for Germany, the Netherlands, the UK and France

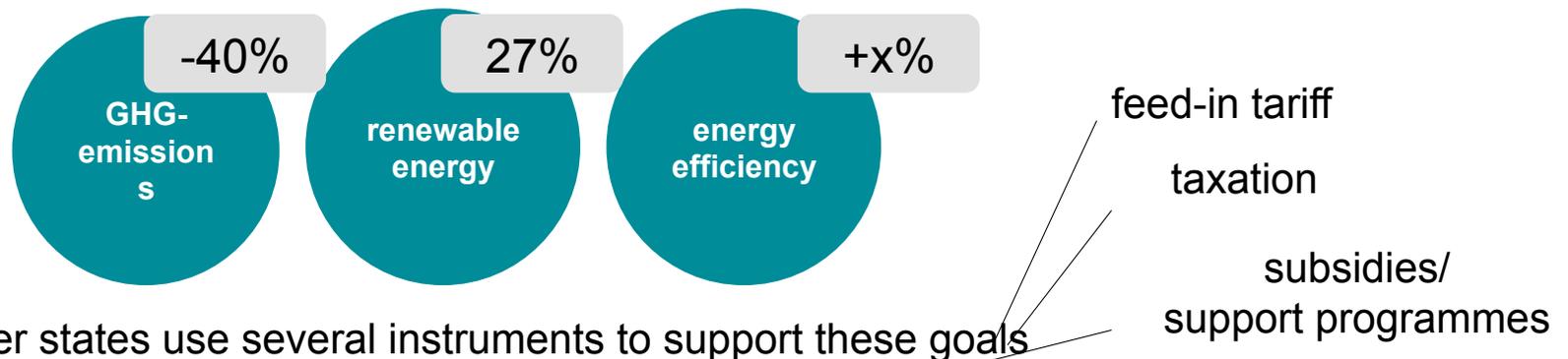


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Motivation

- the 2020 package: EU climate and energy political goals: 20-20-20
- proposal for 2030 framework (decision planned for October 2014)



- member states use several instruments to support these goals
- energy political instruments often impact the electricity price
- but, typically exemptions for industry exist (related to international competition)
- potential effects:
 - electricity price divergences across MS, potentially distorting competition
 - potential impact on energy efficiency incentives

Focus of the analysis

- energy intensive industry by example of **three industries**
 - paper
 - steel
 - aluminium
- **four European countries**
 - Germany (D)
 - France (F)
 - The Netherlands (NL)
 - UK
- D, F, NL -> leading position in world export share in the selected sectors
- UK: non-continental Europe



Methodology

- **definition of stylized companies**
 - annual demand, peak demand, voltage level of connection
 - share of power cost related to gross value added
- **calculation of power price components**
 - focus: policy driven components
 - omitted: spot market power price differences
- **sensitivity Analysis**
 - discontinuation of a core privilege
 - network tariffs
 - effect of increased energy efficiency
- **results**
 - policy driven national power price components
 - for stylized companies from selected industries

Selected policy driven power price components

transmission and distribution

- Network charges (D, UK, NL, F)
- Concession levy (D)
- Levy according to §19 of network tariff regulation (D)

consumption tax

- Electricity tax (D, NL, F)
- Climate Change Levy (UK)

renewable energy support and other levies

- Levy according to the renewable energy law (EEG-Umlage) (D)
- offshore grid connection liability levy (D)
- combined heat and power generation levy (D)
- SDE+ (NL)
- CSPE (F)
- Renewables Obligation (UK)
- Carbon Price Floor (UK)

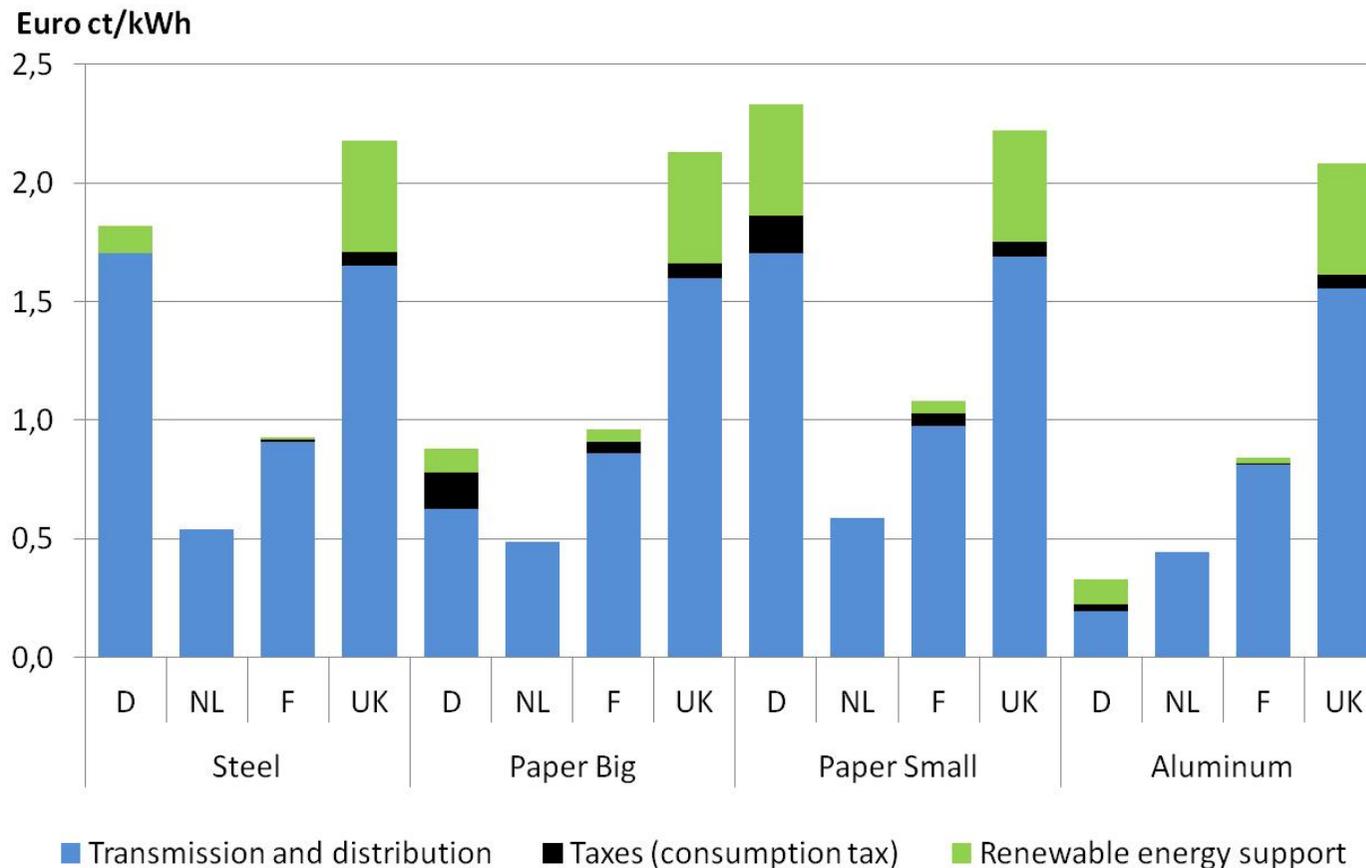
Assumptions for Stylized Companies from the Paper, Steel and Aluminum Sector

		Pulp and Paper		Steel	Aluminum
		small paper company	big paper company	electro steel	primary smelter
production volume:	t/a	20,000	500,000	1,000,000	150,000
electricity intensity	kWh/t	1,300	1,300	792	15,000
electricity demand:	GWh/a	26	650	792	2,250
peak demand/ connection capacity:	MW	4,3	87	120	265
full load hours	h/a	6,000	7,500	6,600	8,500
share of electricity cost in gross value added		> 20%	> 20%	15%< x<20%	> 20%
share electricity cost in turnover:		>5%	>5%	>5%	> 5%
turnover per ton*	euro/t	691		846	8,086
value added per ton*	euro/t	139		137	1417

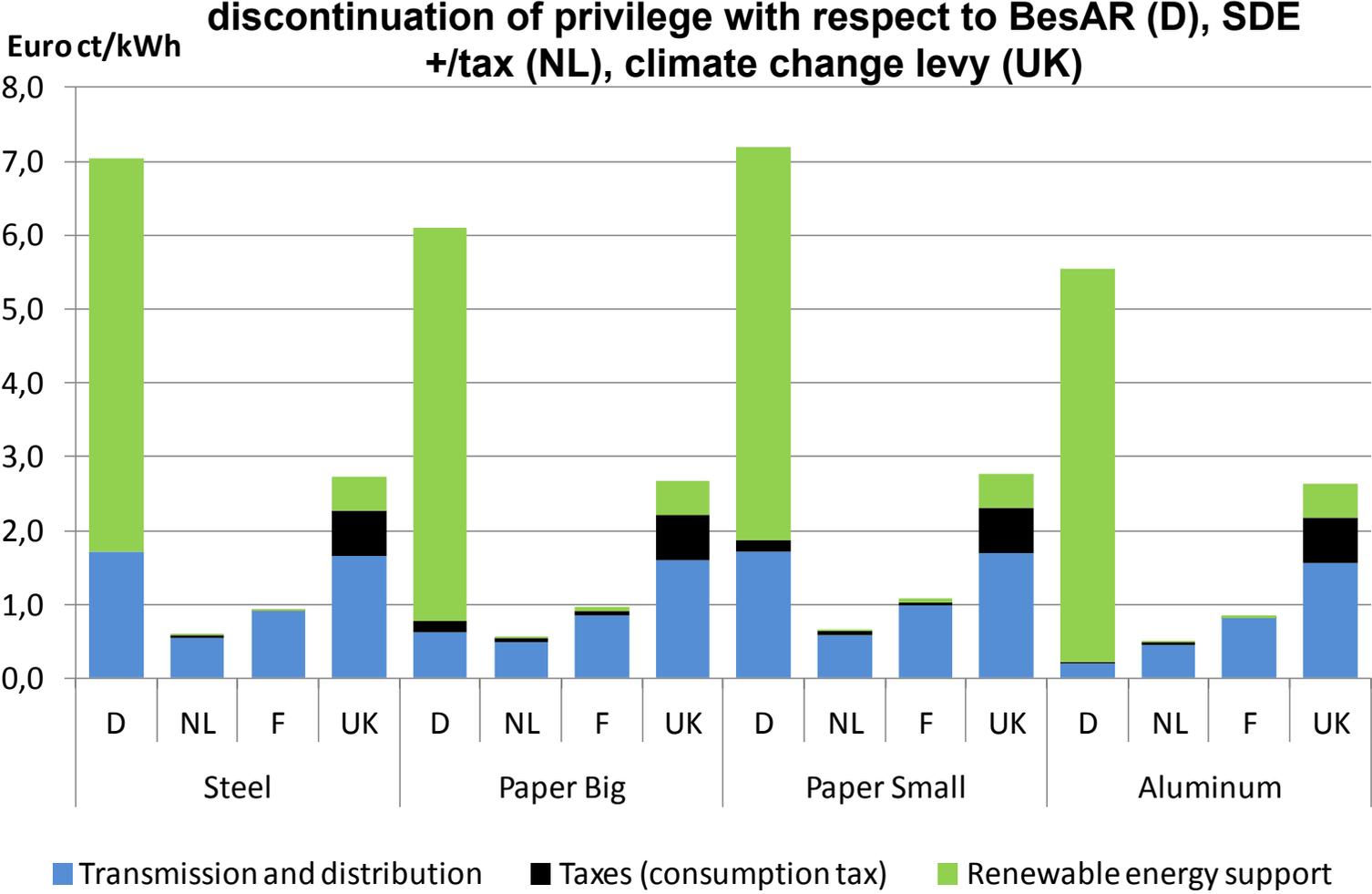
* based on EUROSTAT for turnover and value added and VDP for paper production, wordsteel.com for raw steel production and metalstatistics 2010 for aluminum production (primary and secondary).

Results – Base Case

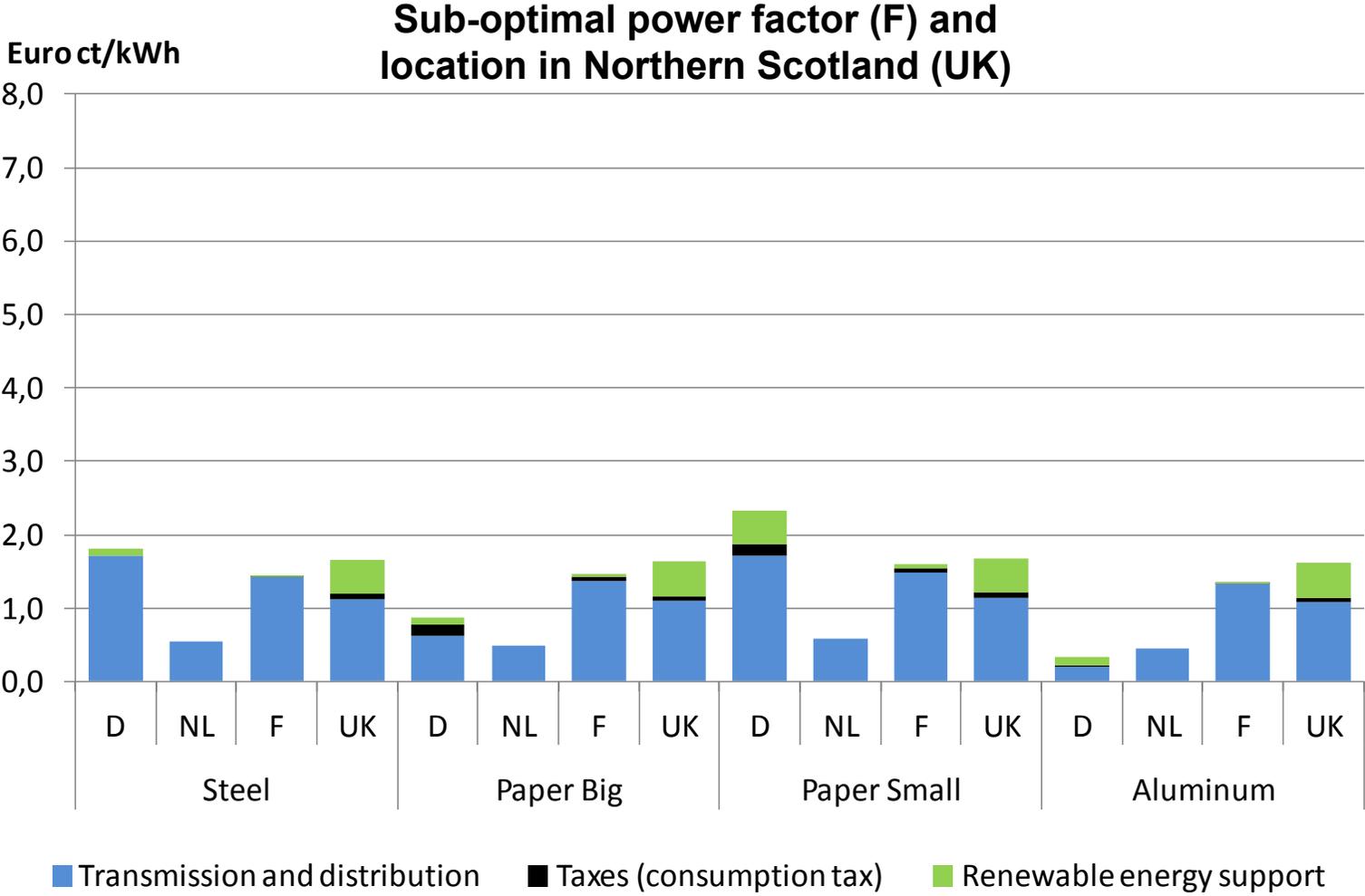
network tariffs, electricity tax, and renewable energy apportionments in the electricity price for the stylized companies across countries



Results – Sensitivity Analysis

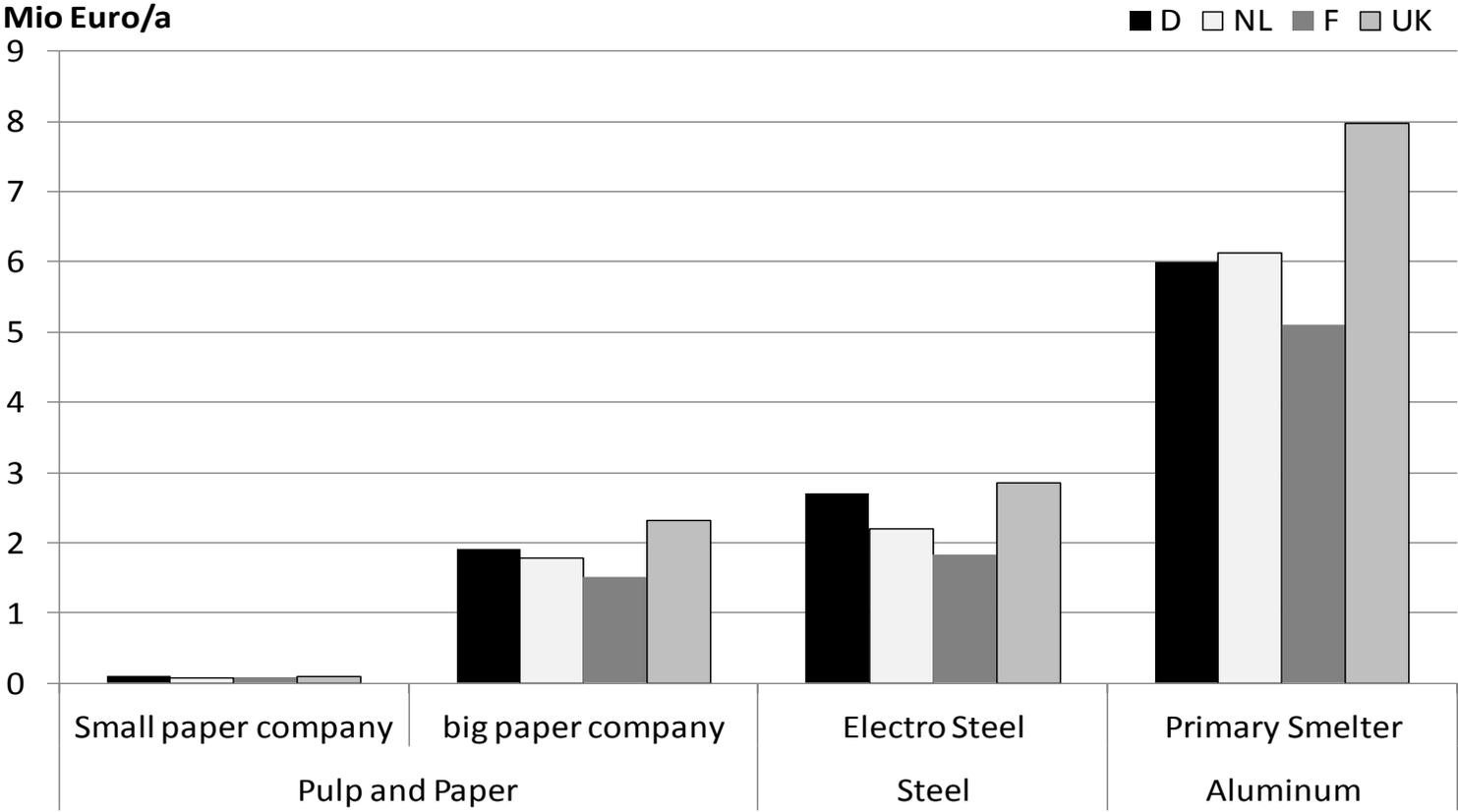


Results – Sensitivity Analysis (cont'd)



Results – Impact of Energy Efficiency

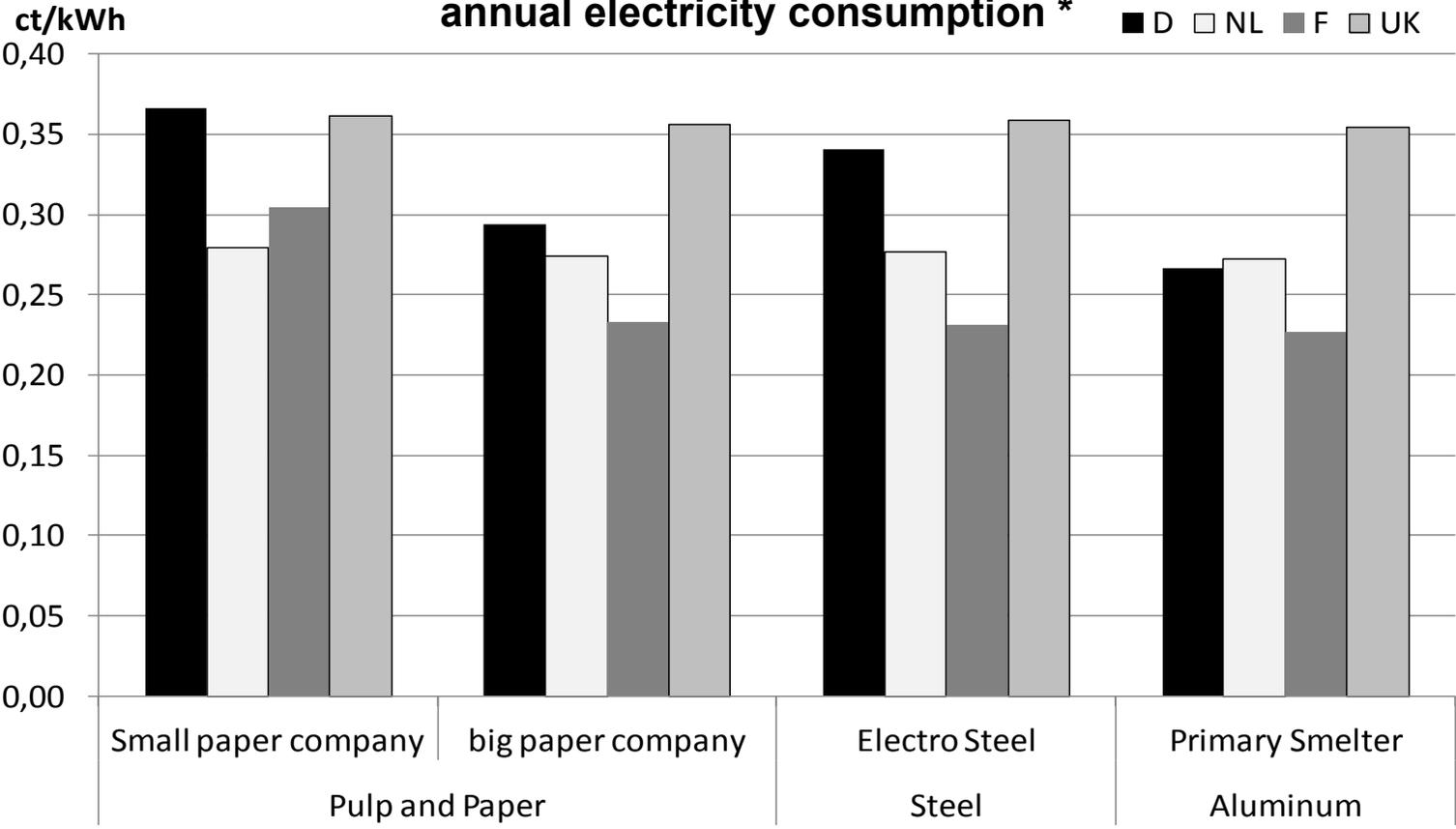
Annual savings from a 5% increase in efficiency*



* Related to the specific electricity consumption per ton of product based on net power prices assuming procurement cost of 5ct/kWh

Results – Impact of Energy Efficiency (cont'd)

Annual savings from a 5% increase in efficiency related to annual electricity consumption *



* Related to electricity consumption before the efficiency improvement based on net power prices assuming procurement cost of 5ct/kWh

Conclusions

- Prices are relatively homogenous within countries, but differ by 1.7 ct/kWh to 2.6 ct/kWh for the same companies across countries
- Germany has the highest reductions, but also the largest potential burden
- In Germany, size matters (via the threshold values for BesAR)
- UK and Germany have the highest burdens for the examined companies in the base case

- Consumption dependent privileges and the price reduction could potentially mitigate incentives for energy efficiency
- But: UK, Germany and the Netherlands couple the exemptions on measures to improve energy efficiency
- Furthermore, other barriers to energy efficiency than profitability are likely more important
- Coupling privileges with energy efficiency improvements seems a promising way forward

Thanks for your attention. Do you have questions?

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