

School of Management and Law

Disentangling the Effects of Swiss Energy and Climate Policies



Building Competence. Crossing Borders.

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Motivation and Contribution

Motivation

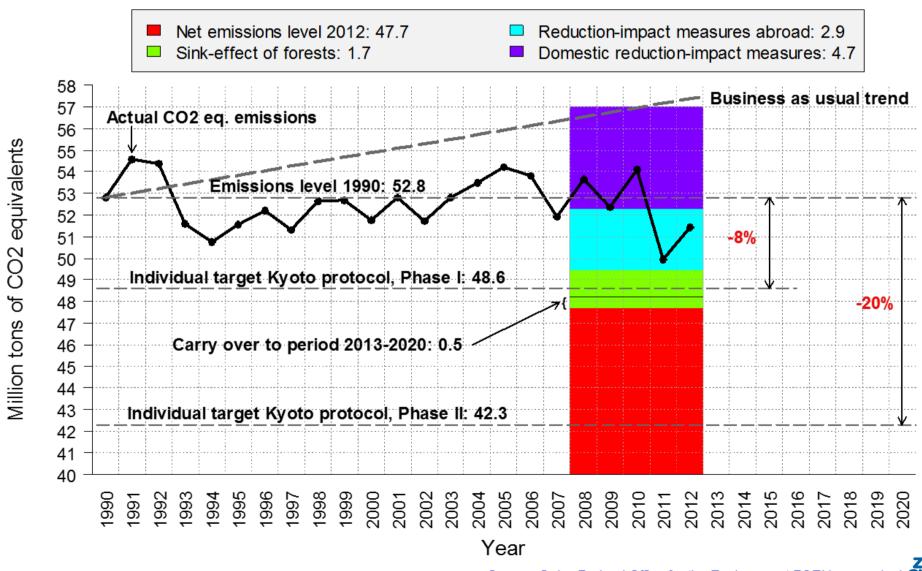
- Swiss Energy Strategy 2050 including Phase-out of Nuclear, many policies are in implementation or in the pipeline
- Swiss Kyoto Targets (Second Commitment Period, Paris Target), ambitious targets

- Contribution

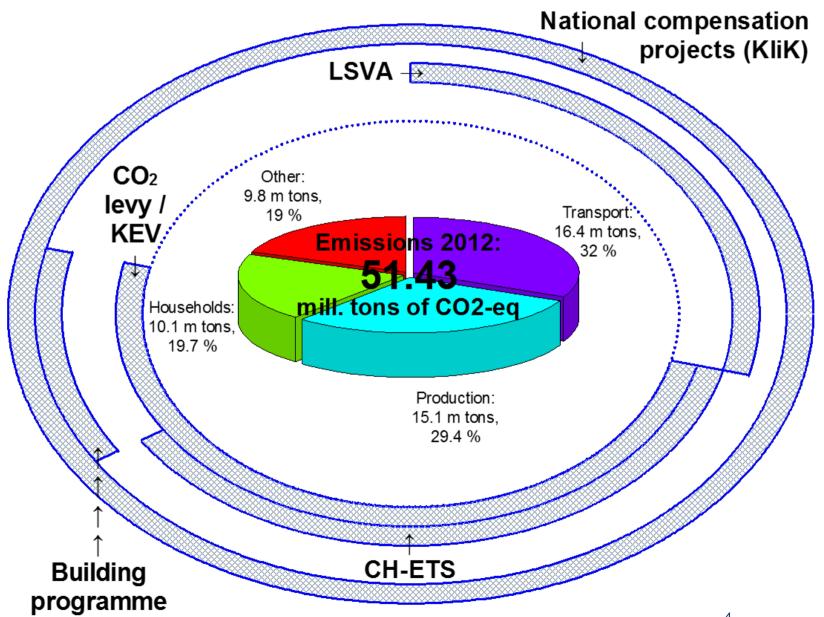
- Disentangling effects and understanding complex linkages and inter-temporal effects
- Qualitative evaluation of likelihood of achieving or targets (effectiveness) and of efficiency
- Literature review on Swiss energy and climate policy evaluation and detection of research gaps

Past Emissions, Future Targets

Contributions of greenhouse gas emission reductions in Switzerland, 2008-2012



Swiss Energy and Climate Policy by Targeted Sector



CO2 Levy on Heating and Process Fuels

- **Start**: 2008
- Financing: Levy on heating and process fuels, rate raised if annual target is exceeded (see table below)
- Exemptions: for emissions intensive and trade-exposed companies which commit to emission reductions targets
- Revenue recycling: Levy used to finance building programme (1/3) and refunded to households and firms

	2008	2009	2012	2014	2016	2018
CHF / ton CO ₂	12	24	36	60	72-84	96-120
Extra Light heating oil CHF / I	0.0318	0.0636	0.0954	0.159	0.1908	0.2226 - 0.318
Natural Gas CHF / kg	0.03072	0.06144	0.09216	0.1536	0.18432	0.215 - 0.3072

Source: Swiss Confederation

Cost-reflective Feed-in Tariff (KEV)

- Start: 2009 (installations built from 2006 eligible)
- Aim: Enhance renewable update by funding gap between electricity price and renewables, granted for 20-25 years
- Financing: Network surcharge levy
- Exemptions: No levy for companies which commit to target agreement on energy efficiency and invest 20% of savings

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Technology	Number of Installations 2013	Total Production hours 2013	Production MWh 2013	Tariff paid 2013 CHF / kWh
Biomass	212	3,025	580,451	0.1947
Photovoltaic (10-30 kW)	6164	797	139,278	0.4691
Wind (2-3 MW)	17	1,734	51,217	0.1887
Small Hydro (<10 MW)	334	4,299	617,927	0.1551
Geothermal*	0	6,000-8,000		0.40
TOTAL	6727	2,570	1,388,874	7D School of

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Swiss Emissions Trading Scheme (CH ETS)

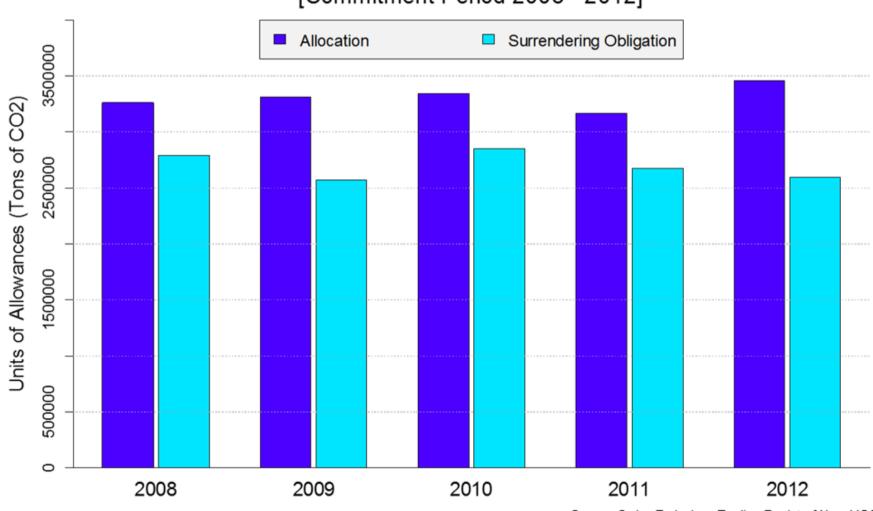
- Start: 2008 (Phase I: 2008-2012 and Phase II 2013-2020)
- Coverage: Phase I: 450 companies; Phase II: 35
- Allocation: Phase I: negotiation; Phase II: EU benchmarks
 Benchmark×activity rate×adoption factorxreduction factor
- Banking (Carry-over): CHUs and international credits from Phase I in Phase II (1.6 Million units)

Adoption and reduction factor for Swiss Allocation Formula.

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Year	2013	2014	2015	2016	2017	2018	2019	2020
Adoption factor	0.8	0.7286	0.6571	0.5857	0.5143	0.4429	0.3714	0.3
Swiss reduction factor	99.91%	98.55%	97.17%	95.78%	94.38%	92.96%	91.54%	90.09%
EU ETS reduction factor	94.27%	92.64%	90.98%	89.30%	87.61%	85.90%	84.17%	82.44%

Surplus in Phase I CH ETS

Allocation and Surrendering Obligation [Commitment Period 2008 - 2012]

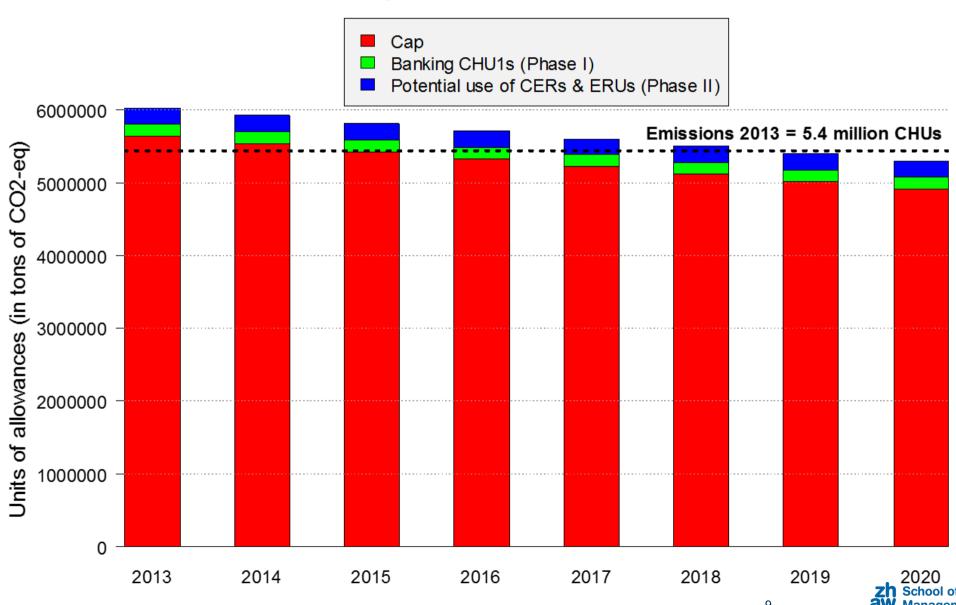


Source: Swiss Emissions Trading Registry [N = 445]



Estimated Scarcity CH ETS Phase II

Estimated scarcity Swiss ETS, Phase II, 2013-2020



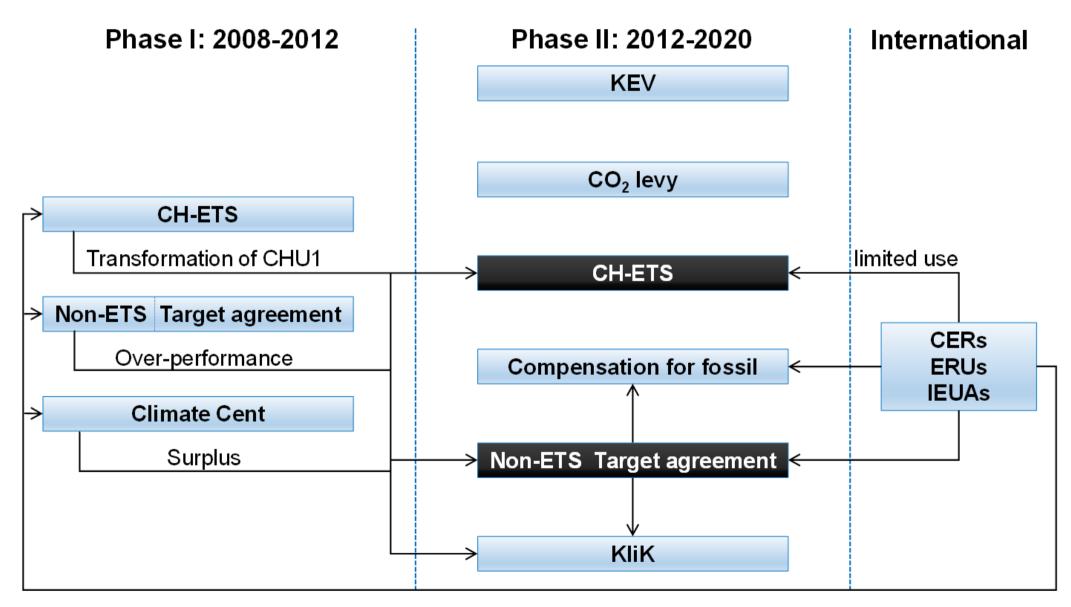
Target Agreements

- Start: 2008 together with CH ETS
- Aim: CO2 targets to be exempted from CO2 levy and energy efficiency target to be exempted from KEV, if eligible
- Type: Up to 2012 voluntary since 2013 "quasi voluntary",
 choice to participate leads to legally binding commitment
- Targets: set on the basis of economic viable measures based on three models:
 - 15% reduction in 2020 based on 2012 (CH ETS Phase I)
 - Individual target if first time participation
 - Smaller companies list of measures
- Implementing agency: EnWA and Cleantech Agentur Schweiz
- Coordination of targets (CO levy, CH ETS, Cantonal) Chool of Management at

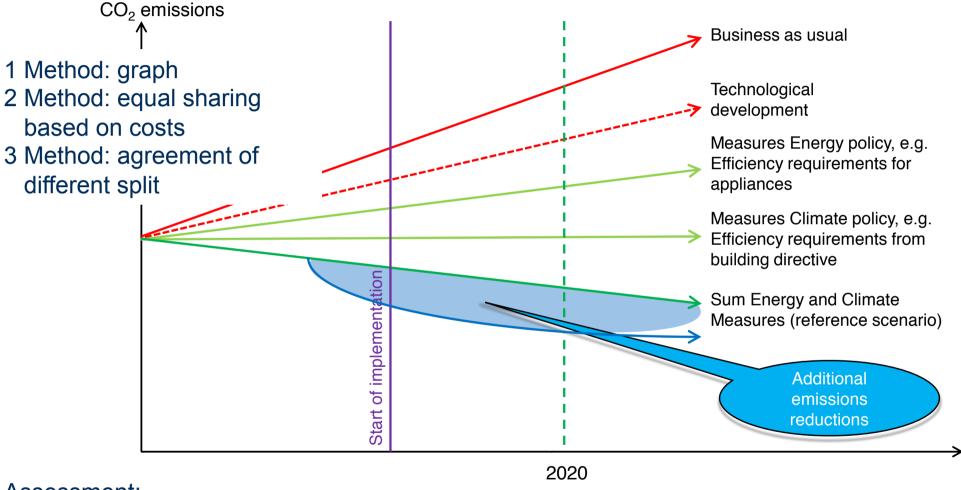
National Compensation Projects (Climate Cent, KliK)

- Start: 2005 (Climate Cent), 2014 (KliK)
- Aim: Partly Compensation of CO2 emissions from transport
- Type: Up to 2013 voluntary; since 2014 obligation
- Coverage: fossil fuel producers and importers for financing and all sectors for projects
- Financing: Levy on diesel and petrol (Climate Cent: 0.015 CHF/I; KliK up to 0.05 CHF/I)
- Exemption: CO2 levy
- Targets: range from 2% (2014-15) up to 10% in 2020
- Eligibility: Climate Cent allows international units (up to 15 Mill.), KliK doesn't allow international units unless banked
- Costs: International units (around 15 CHF/unit)
 substantially lower cost than national emissions reductions

Swiss Policy Mix: Linkages and overlaps



Evaluating effectiveness: Overlaps and Double Counting



Assessment:

- Criteria: Ability of achieving emissions reductions within Switzerland (Targets) and international
- **Switzerland**: intertemporal links between Phases and overlap between policies prevent from summing up the single policy achievements, particularily additionality of offsets
- International: leakage effects and additionality of offsets may reduce impact



Evaluating Efficiency: Prices,

	Price CHF / ton CO ₂	Costs CHF / ton
CO ₂ levy	60 (Maximum: 120)	-
Building programme (Konferenz kantonaler Energiedirektoren)	-	126, 185
CH ETS (http://www.bafu.admin.ch/emissionshandel/ 05545/12435/index.html?lang=de)	12, 20, 40.25	
Target agreements: CO ₂ exemption from CO ₂ levy for non-ETS companies (KliK Jahresbericht 2013)	-	100
Obligation for compensation for transport fossil fuel importers KliK (KliK Jahresbericht 2013)	6.25 (Max: 20.8)	58 – 168 (Mean: 109)
Heavy vehicle fee	93	-

- Assessment:

costs

- Criteria: Achieving given reduction target at least cost
- Price and abatement costs vary between policies, this is reducing efficiency since in sectors with higher abatement costs emissions will be reduced to a lower extend as if financed in sectors with lower abatement

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Conclusions

- Swiss Policy mix is complex many overlaps and interlinkages
- Climate policies and policies of the energy strategy compete

- Effectiveness:

- Complex temporal-interlinkages and overlaps between policies make it difficult to calculate achievements of targets
- Non-additionality of national and international offset projects may reduce actual emissions reductions

Efficiency:

- Divergence of prices of different policies leads to inefficiencies
- Harmonisation of prices should be key objective to achieved by
 differentiating endowment of emissions rights and redistribution of revenues
- Research gaps identified: Independent ex-post analysis of CO2 levy,
 CH ETS, Offset schemes (KliK), Target agreements is lacking.

THANK YOU VERY MUCH FOR YOUR ATTENTION!

