

ECEEE Summer Study: Industrial Efficiency 2016

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Demand side management in industry- implications on energy efficiency?

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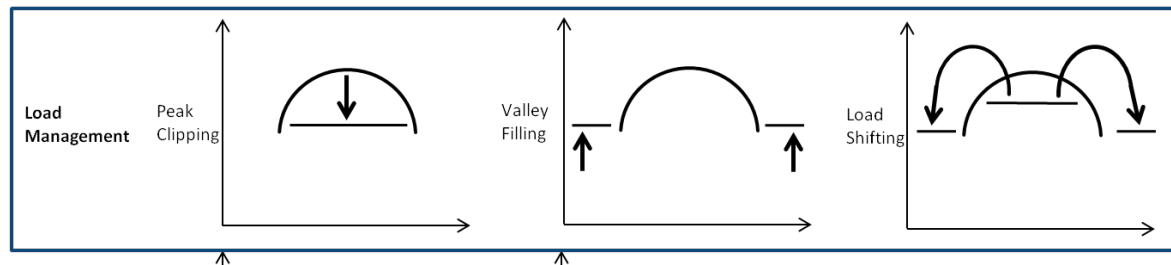
- Demand Side Management in industry – well-known but still innovative concept, again gaining of attention in recent years
 - In the framework of the transformation of the energy system (fluctuating energy sources), there is a demand of service to the grid(s); but how much is needed? What are the alternatives?
 - As well to be considered: efficiency goal of 20 % until 2020: already good results, big efforts from industry
- ➔(How) does it fit together?
- ➔ **DSM: Necessary for for a sustainable energy system or a backward step in terms of improving efficiency?**

- Lot of literature / potential studies on the market, but not all reflect the industry (sometimes due to data security)
- So far, not a lot of accurate data exists regarding the implications on efficiency.
- Despite this, it is assumed to be a conflict and often highlighted as a significant challenge.
- ➔ Technical topic? Or topic of (low) acceptance and knowledge & understanding?
- ➔ **Aim of the presentation: clarify some uncertainties in order to obtain a clearer picture**

For clarification: terminology and definition

Different terms and types of load management

- **Uncertainties in the scientific debate**
- Operational and superordinated load management
- Superordinated: Direct and / or indirect (by TSO or via monetary incentives)
- Strategies of DSM:
 - Sheddable, shiftable load (among others)

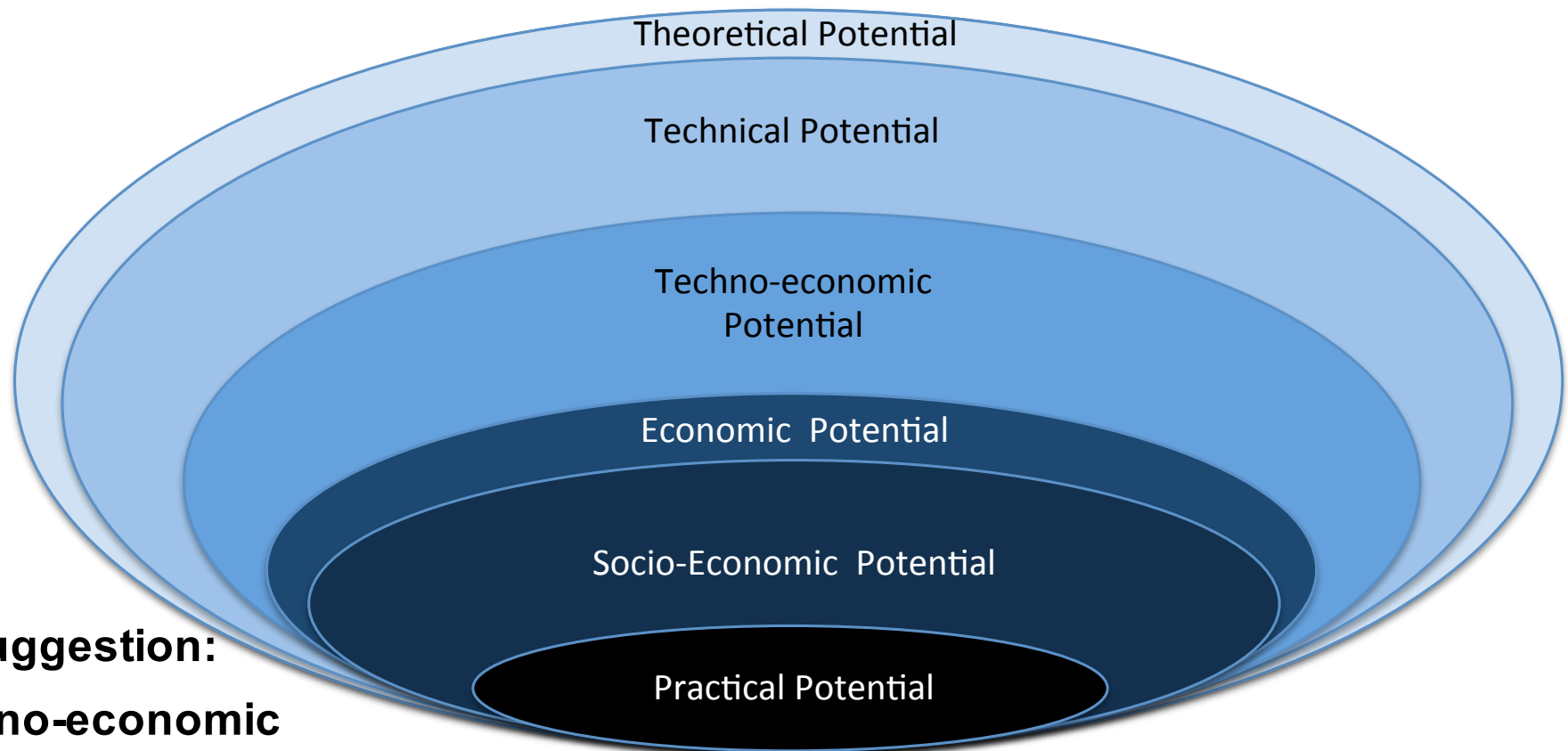


- **Essential distinction in discussion:**
- From a **company's point of view**, flexibility needs to be marketable, productivity needs to be maintained → no load shedding
- From a **national economic point of view** even load shedding can cause costs that are acceptable in order to secure the system

Clarification of potential categories

New suggestion

- **Common categories:**
- Theoretical, technical, economic potential
- Gap between technical and economic potential rather big



New suggestion:

- **Techno-economic potential**

➤ **Possible causes of decreased efficiency:**

- processes operating at non-optimal levels in terms of load and extent of use;
- fewer full-load operating hours;
- more frequent modification of cycles;
- and less capacity planning in terms of the plant and plant dimensions.

➤ **Intuitively, one assumes (major) efficiency losses due to DSM, but...**

- Currently no in-depth studies examining the effect
- limited experience and R&D data,
- based on specific plants and processes.
- **Still no accurate data quantifying the losses for individual companies or industry sectors.**

Examples for DSM in industry processes and their implications for efficiency (I)

- **“Relocation of energy”: pumping water**
 - Tasks: maintaining a certain water level in different basins
 - ➔ Easily to be adjusted to grid services
 - ➔ Most probable no energy intensive industry; no big amounts of load

- **Pure thermal processes: heating and cooling**
 - E.g. cooling of food, heating and maintaining melts etc.
 - Processes are normally operated in cycles
 - ➔ adjustment to grid service *possible* (consider rules of thermodynamics and specification of products)

- **Thermo-chemical processes: e.g. aluminium electrolysis**
 - Electricity and heat trigger chemical reaction; conductivity is crucial aspect
 - ➔ adjustment to grid service *possible* in strictly observed boundaries

➤ **Shifting of the operation mode**

- Process is operated outside the optimal operation point
- Internal optimisation: capacity, utilisation rate, operation point
- in order to realise DSM: leave this optimal conditions, e.g. decrease from 80% to 60 % utilisation rate
- ➔ Rather easily to be adjusted to grid services
- ➔ Certainly effects on efficiency; those are not measured so far

➤ **Make use of modular structure of sites**

- In case of reduced utilisation rate: keep e.g. four plants stable and reduce the fifth as far as needed
- Fifth plants only for cases of higher utilisation rate (“spare one” / redundant)
- ➔ Rather easily to be adjusted to grid services
- ➔ “Stranded investment” of the fifth plant; doubtful if DSM services pays off

- For the transformation of the energy system, DMS is a mayor building block – as well for / from industry.
- BUT: how much and at what point of time DSM from industry is needed is not know at the moment. So: prepare for what exactly?
- Costs for DSM are not known, because many side-effects cannot be quantified at the moment, as e.g. implications on efficiency. So, comparison to alternatives is not simple.
- ➔ Wide field of (practical) research...

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**Thank you for your
attention!**