

Using smart energy storage to increase selfconsumption of solar-generated electricity and reduce peak grid load at household and community level



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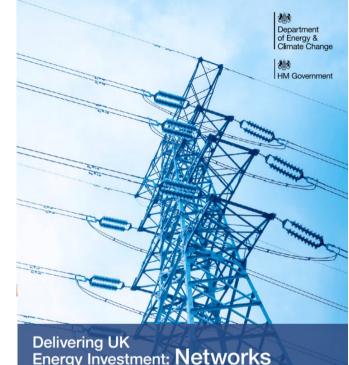
Outline of presentation



- Context
- Overview of Project ERIC
- Dwelling and household survey
- Baseline electricity consumption and PV electricity generation
- Contribution of smart electricity storage
- Key findings

Need for energy flexibility in the energy system

- Solar PV electricity generation increased by 87% in 2015, however on their own they provide little resilience given the mismatch between PV electricity generation and consumption
- Energy storage capabilities: physical means to achieve resilience, since:
 - Able to balance energy demand and supply
 - Respond to sudden changes in conventional energy supply
- Domestic battery storage technologies have smaller storage capacity and very low discharge time (milliseconds). Deployment is limited: mostly theoretical studies







Overview of Project ERIC

- £1.2million (€1.2m) project part-funded by Innovate UK under the *Localised Energy generation* competition, 2015-2017
- New initiative bringing Solar PV and smart electricity storage to 75-100 households in a community
- Demonstrate how management of distributed storage in a community can increase self consumption of PV electricity and reduce average peak grid load
- Give householders more control over their energy use

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Real life, research project and a collaboration between industry, local government and academia





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Project ERIC winner of Energy Awards 2016



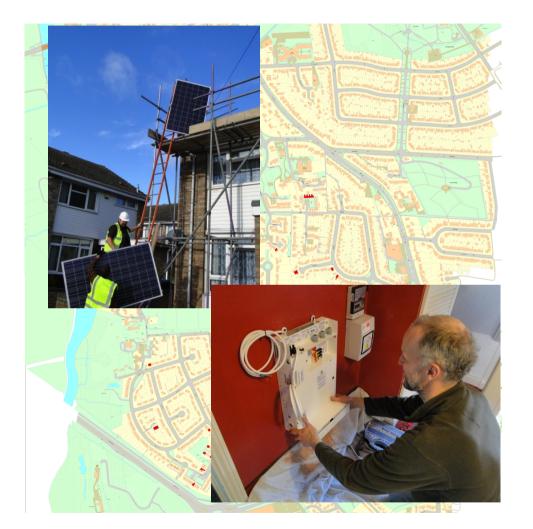
- Winner
 - Residential energy project of the year
- Highly commended:
 - Innovation energy project of the year





ERIC community





ERIC households

- South-east region in England
 - Socially deprived community with mainly local council rented households
- 82 ERIC households
 - 74 social rented
 - 8 owner-occupied
- All households have solar PV systems
- All households have a 2kWh electricity storage unit

Evaluating Project ERIC: methods

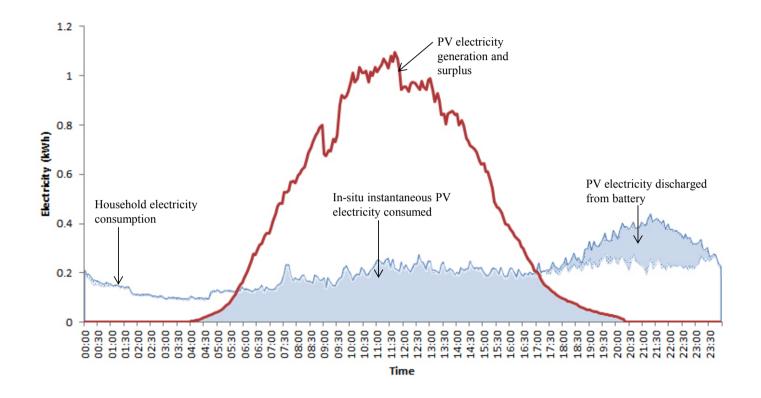


Μ	onitoring method	Purpose		
1	Dwelling surveys	Assess the physical characteristics of the dwellings		
2	Household surveys and interviews	Assess socio-economic characteristics and energy attitudes of households		
3	Baseline electricity use and solar PV electricity generation	Assess the potential to increase self- consumption		
4	Contribution of electricity storage	Assess the actual increase in self- consumption of PV electricity and reduction in peak grid demand		

• Varying sample sizes due to the availability of complete and reliable data

Evaluating storage performance





- Batteries charge only when there is excess PV electricity PV generation exceeding household consumption
- Batteries discharge only when there is little or no PV generation

Dwelling and household characteristics



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- Houses (terraced, semidetached, detached) and flats
- Energy efficiency rating B to D
- Variety of household sizes: 1 to 8 householders
- Variety of household types:
 e.g. families with dependent children, single person over 65
- Variety of occupancy patterns: e.g. always occupied, evenings and weekends only



Householders' energy attitudes



- Households' attitudes towards energy and climate change were recorded to provide a context for ERIC
 - 75% of ERIC householders were concerned about rising energy prices
 - 80% frequently think about their household energy use
 - 72% were concerned about climate change
 - 60% were concerned about energy supplies

'Yes, they [energy prices] are too high. You don't have no control over that' (social rented householder)

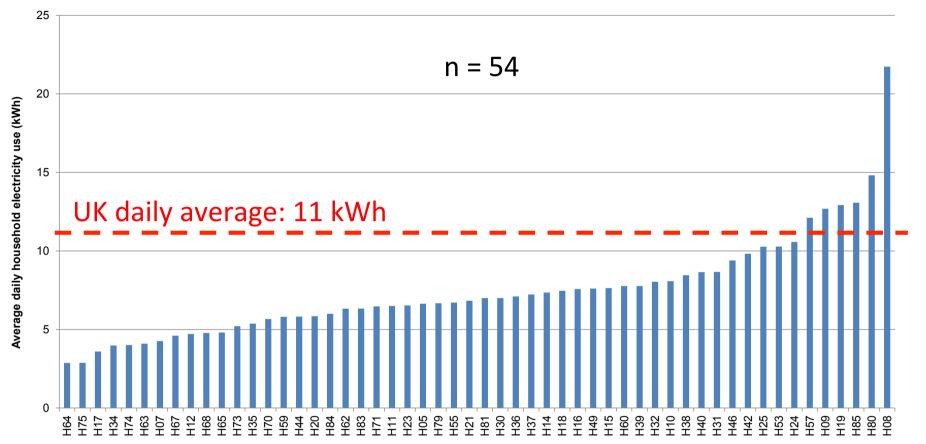
'I do believe we are running out, ..., so we've got to do something. We must all try and save what we can' (social rented householder)

• This was presented at the 2016 European Conference on Behaviour and Energy Efficiency (Behave)



Baseline electricity consumption and PV generation

Baseline electricity consumption



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Households

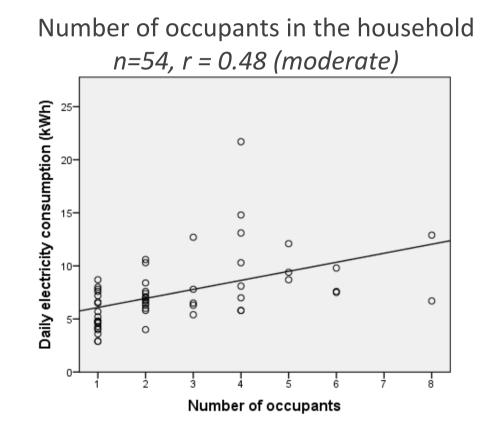
Daily average consumption	kWh	Daily average consumption kW	h
Minimum	2.9	Median 6.9)
Maximum	21.7	Mean 7.3	3

Factors affecting electricity use



Factors found to influence household electricity use

- Dwelling type daily average is highest in detached houses and lowest in the flats
- Occupancy pattern households that are 'always occupied' have higher daily average consumption than those occupied for part of the time in the day
- Household size as number of occupants in the household increases, daily average consumption increases



PV generated electricity



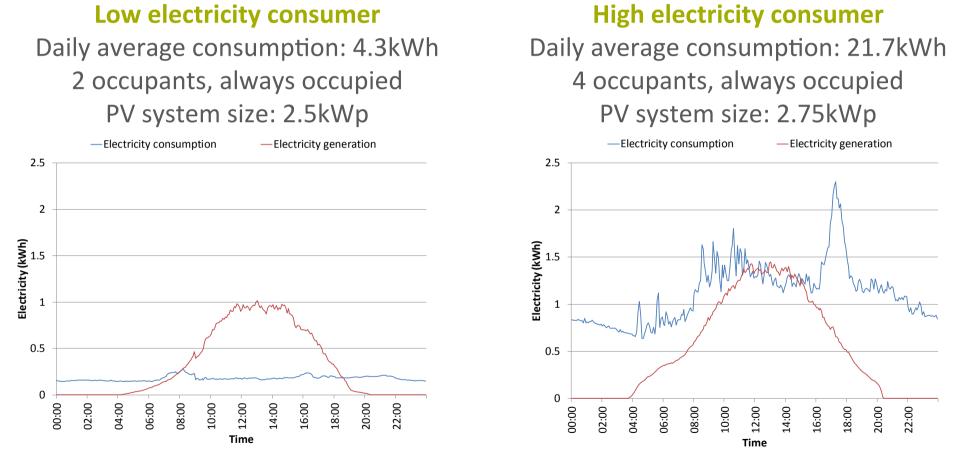
- Solar PV systems were installed in the social rented households
- PV system sizes range from 1.5kWp to 3.5kWp
- Approximately 91MWh of electricity generated from 47 households in one year (Apr-15 to Mar-16)
- Average daily generation matches daily consumption in some households in the summer

DV(Size(k)A/e)	Average daily generation (kWh)					
PV Size (kWp)	1.5	2.0	2.5	3.0	3.5	
Summer	4.1	6.6	8.2	8.7	12.0	
Winter	1.6	3.7	4.1	4.8	5.3	

- Without export meters it is assumed 50% of generated PV electricity is consumed on-site and 50% is exported to the grid
- Savings of £6,825 can be achieved by the ERIC households

Electricity consumption and generation BROOKES

• In most households peaks in generation and consumption are mismatched and profiles show surplus PV generated electricity

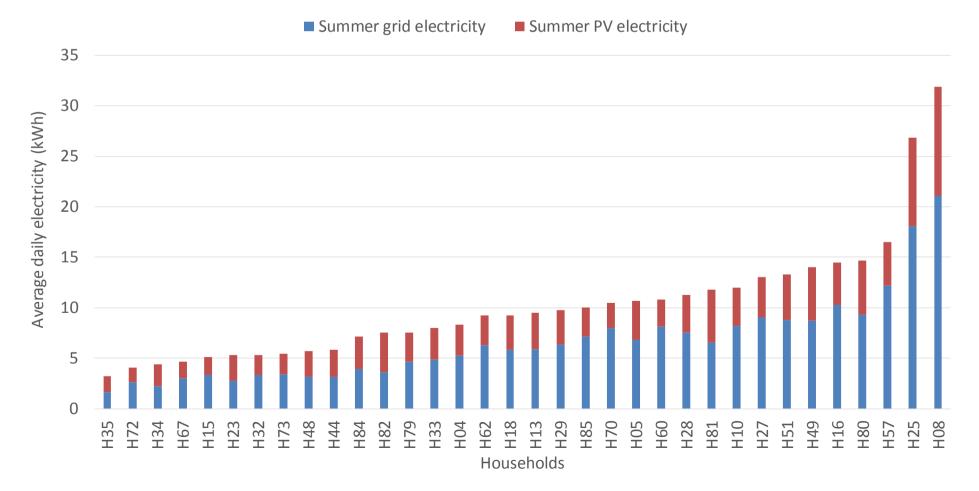


 There is a potential for meeting a substantial proportion of household electricity demand through instant consumption and storage of PV generated electricity

Household electricity demand: summer



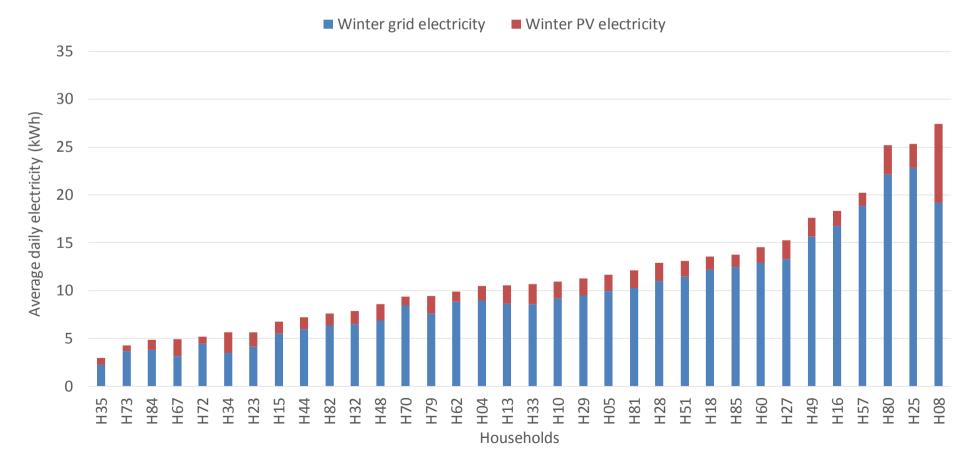
- In the summer months (June to September 2016), average percentage of PV electricity consumed was 43% (19% to 70%) of total generated
- On average 37% of household electricity demand was provided by instant consumption of PV electricity



Household electricity demand: winter



- In the winter months (October to December 2016), average percentage of PV electricity consumed was **40%** (17% to 87%) of the total generated
- On average, 17% of household electricity demand was provided by instant consumption of PV electricity





Contribution of smart electricity storage (n=34)

Household electricity demand



Proportion of household electri	Summer	Winter	
Instant consumption of PV	Range	24% - 53%	7% - 38%
electricity	Average	37%	17%
Battery: discharged PV	Range	0% - 13%	0.4% - 25%
electricity (increase in self-consumption)	Average	6%	12%
	Range	39% - 75%	49% - 93%
Grid	Average	57%	71%

 Proportion of PV consumed is affected by PV size and household characteristics: low/medium/high consumer, occupancy pattern, electricity use behaviour

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Daily average consumption: 4.4kWh Instant consumption of PV elec.: 26% % increase in self-consumption: 10%

Daily average consumption: 5.6kWh Instant consumption of PV elec.: 45% % increase in self-consumption.: 12%



Grid electricity

PV electricity

- 4 occupants
- Always occupied

Battery electricity

2.75kWp PV

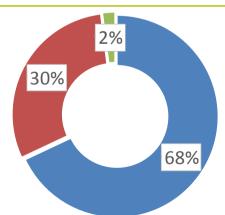
Grid electricity **PV** electricity **Battery electricity**

Daily average consumption: 31.9kWh Instant consumption of PV elec.: 70% % increase in self-consumption: 3%

65%

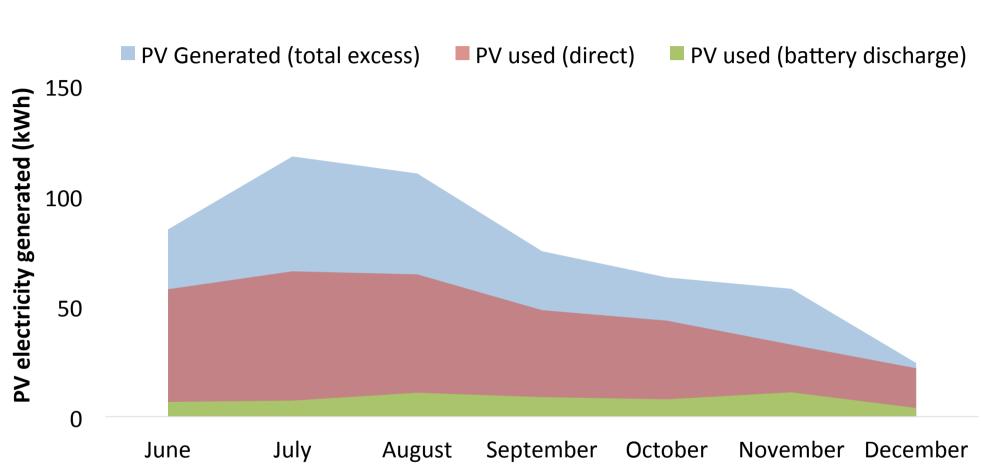
1%

34%



Daily average consumption: 27.5kWh Instant consumption of PV elec.: 52% % increase in self-consumption: 3%

Self-consumption of PV electricity



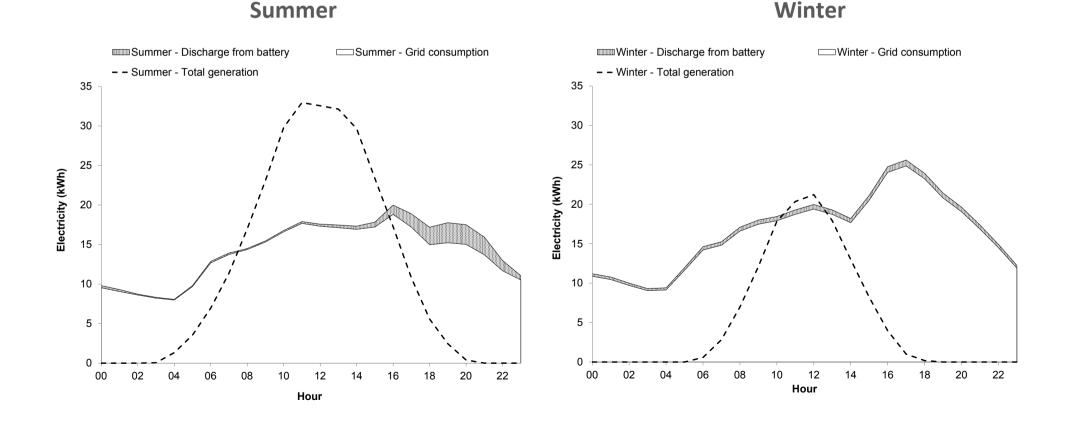
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- There is still significant surplus PV electricity when aggregated on community level in the summer
- Minimal amount of PV Electricity stored could also be due to the limited capacity of the battery

Community electricity demand



- Aggregation on community level smoothens out the peaks from individual household consumption profiles
- Peak demand was reduced by 6% in the summer and 3% in the winter through discharge of stored electricity



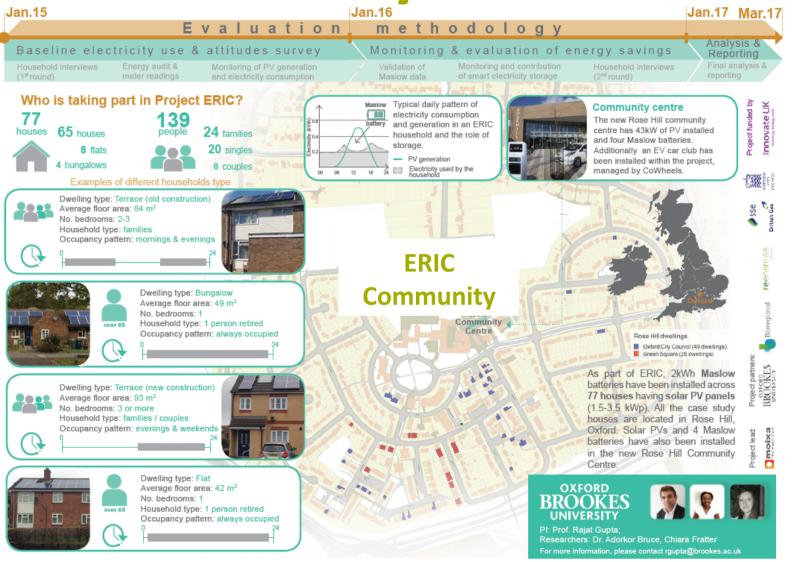
Key findings



- Even in a socially deprived community, there are high levels of concern about climate change and the future of energy supplies in addition to rising energy prices
- Wide range of household electricity use makes a strong case for community scale energy management
- Installed PV solar units are making significant contribution towards reducing household electricity costs
- Installed storage units are making some contribution by increasing selfconsumption of PV electricity and reducing grid electricity demand. However, this is dependent on household characteristics:
 - In low energy consuming households, most of the electricity demand during the day is met by instant consumption of PV generated electricity and there is still significant excess. Household baseload is too low for storage to have an impact
 - In high energy consuming households, most of the generated PV electricity is consumed instantly and there is little surplus for storage
- There will be network benefits of aggregating household storage as there is still significant surplus PV electricity after storage at household level

Thank you!





https://www.brookes.ac.uk/about-brookes/news/energy-saving-community-project-winsprestigious-energy-awards/